

***K.KUMARASIVAM ENDOWMENT FUND (KKEF) MEMORIAL PUBLIC
LECTURE & YOUNG ENVIRONMENTALIST INTERNSHIP AWARD 2016***

***STRATEGIZING CLIMATE CHANGE ACTIONS IN
MALAYSIA***

19 January 2017

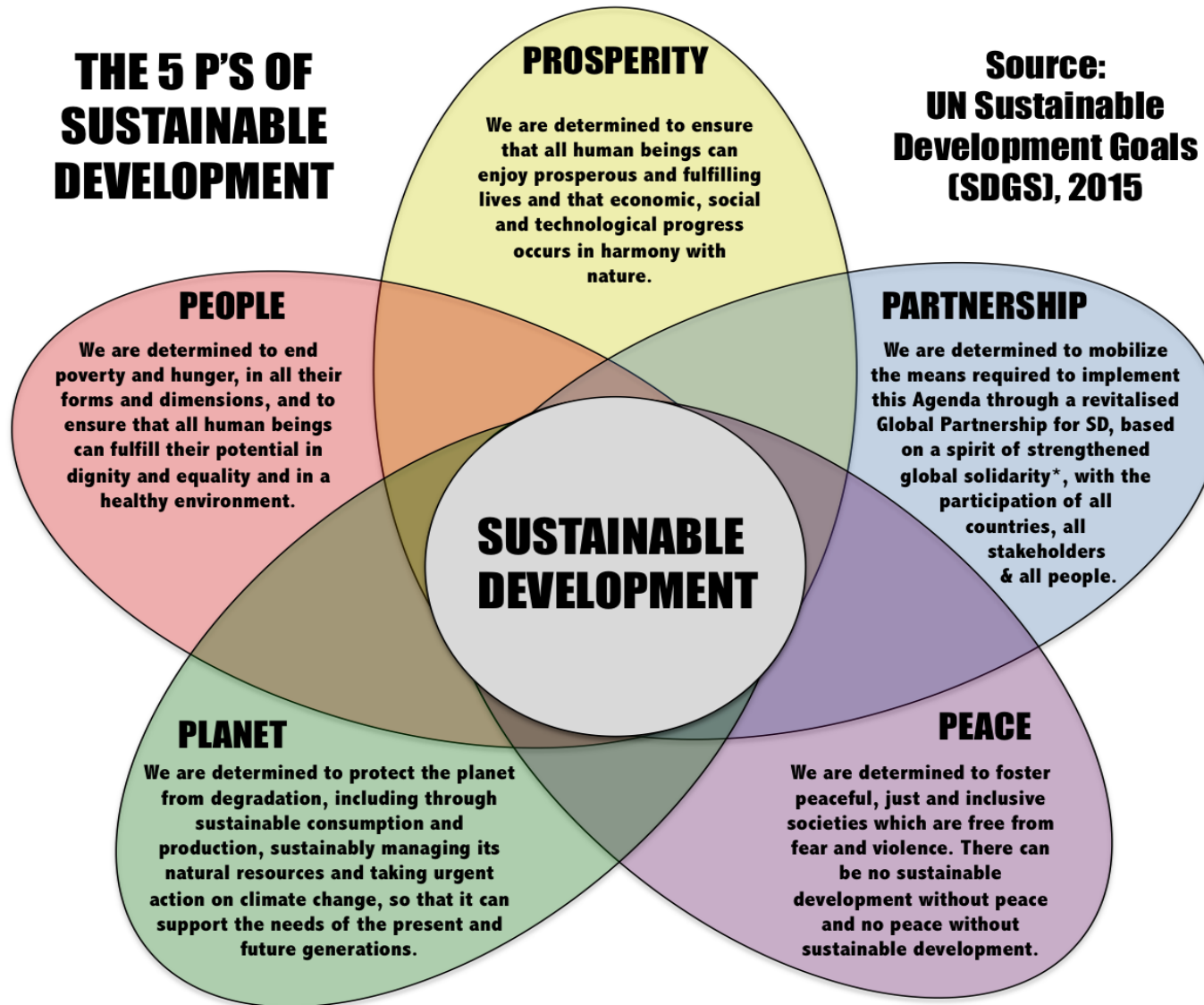
***By
Yap Kok Seng***

Content of Presentation

1. Climate Change and Sustainable Development
2. Historical Greenhouse Gas Emissions
3. GHG Emission Reduction Target under the Paris Agreement
4. GHG Emissions through Linear Trend Analysis
5. Sensitivity of GHG Emissions Intensity to GDP Growth Rates
6. GHG Emissions per Capita under different Scenarios
7. Emission Reduction Programmes
8. Concluding Remarks

Climate Change and Sustainable Development

THE 5 P'S OF SUSTAINABLE DEVELOPMENT



**Source:
UN Sustainable
Development Goals
(SDGS), 2015**

THE GLOBAL GOALS

For Sustainable Development

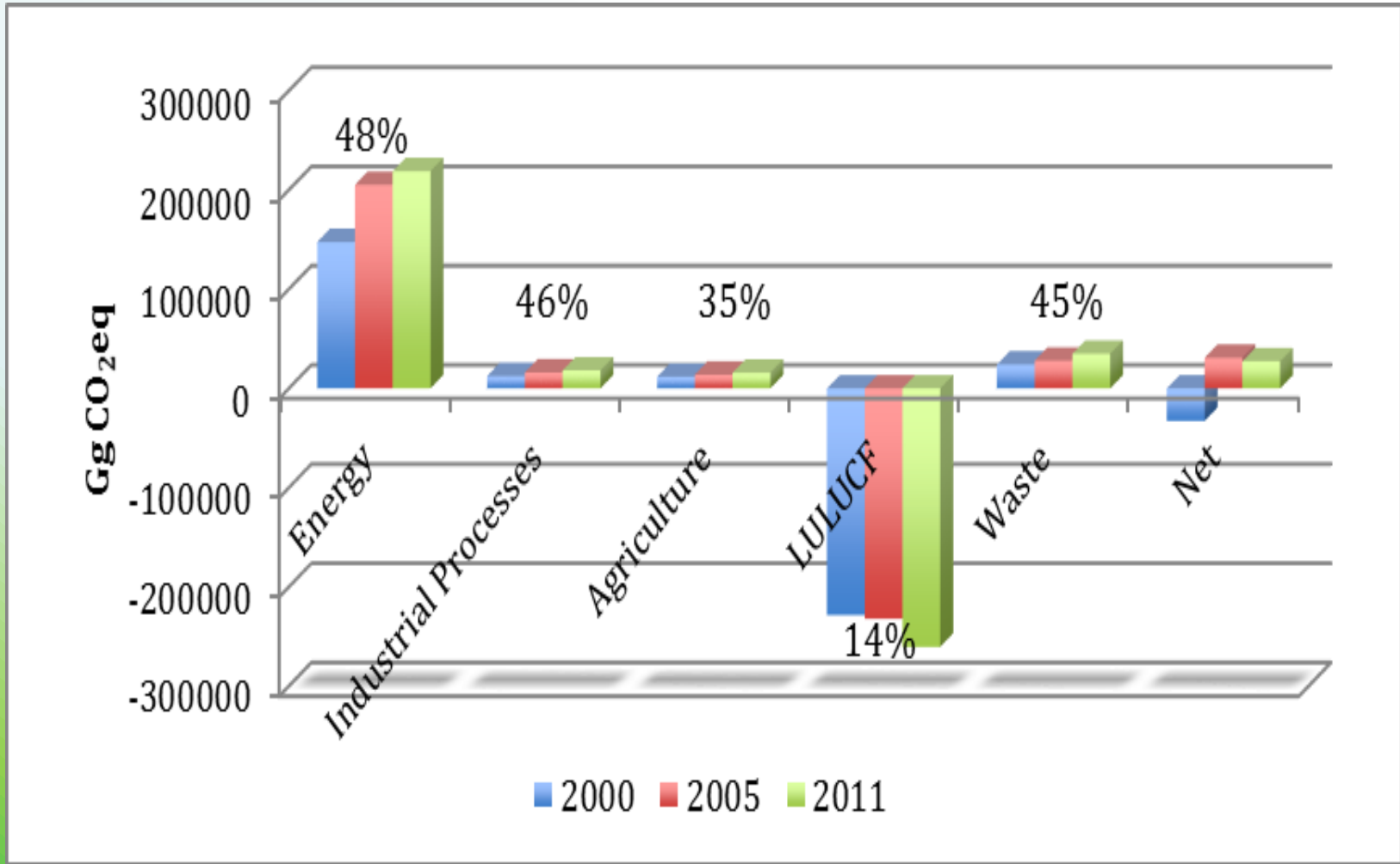


Historical Greenhouse Gas Emissions (of Malaysia)

Table 2.2: Emissions and Removals of GHG for each Sector in 2011

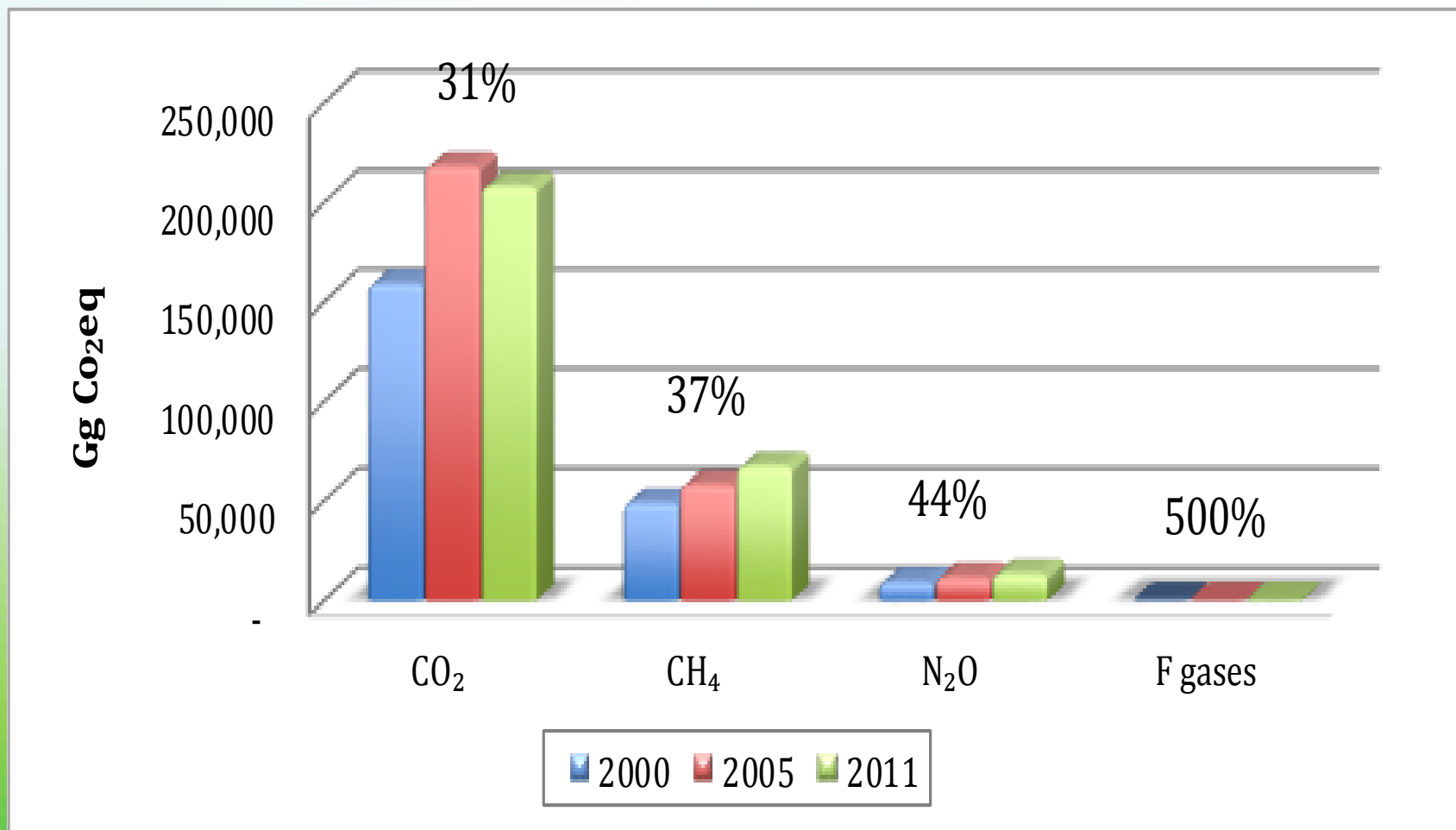
Sectors		Emissions (Gg) A	GWPs B	CO ₂ Equivalent (Gg) C=(A x B)
Energy	CO ₂	188,575.12	1	188,575.12
	CH ₄	1,421.38	21	29,848.98
	N ₂ O	1.58	310	489.53
Sub-total				218,913.63
Industrial Processes	CO ₂	17,192.91	1	17,192.91
	CH ₄	5.12	21	107.52
	N ₂ O	-	310	-
	HFC	0.5244	1,300	681.72
	SF6	0.00058	23,900	13.86
	CF4	0.0248	6,500	161.20
	C2F6	0.000992	9,200	9.13
Sub-total				18,166.34
Agriculture	CH ₄	159.27	21	3,344.58
	N ₂ O	40.10	310	12,430.72
Sub-total				15,775.30
Waste	CH ₄	1,630.05	21	34,230.94
	N ₂ O	2.11	310	654.10
Sub-total				34,885.04
Land Use Land Use Change and Forestry (Source)	CO ₂	2,489.67	1	2,489.67
	CH ₄	0.00	21	0.00
	N ₂ O	0.00	310	0.00
LULUCF (Sink)	CO ₂	-262,946.41	1	-262,946.41
Sub-total				260,456.56
Total (emissions only)				290,229.98
Net Total (after subtracting sink)				27,283.57

Figure 2.1 Comparison of Greenhouse Gas Emissions by Sector between 2000 and 2011



Note: Percentage indicates the % emission increase/decrease between 2000 and 2011.

Figure 2.2 Comparison of Greenhouse Gas Emissions by Gas between 2000 and 2011



Note: Percentage indicates the % emission increase/decrease between 2000 and 2011.

Figure 2.3: Percentage of GHG Emissions by Sectors in 2011, 2005 and 2000

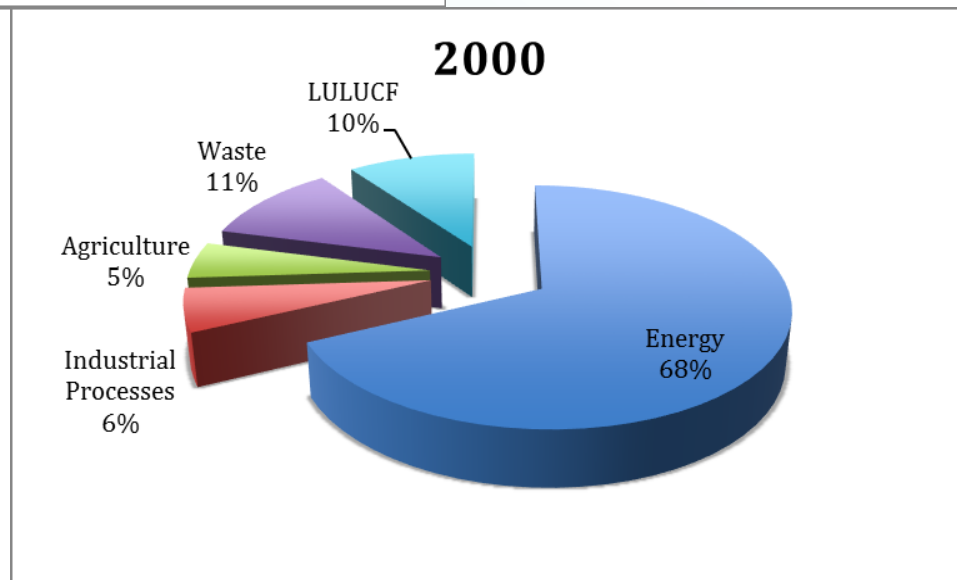
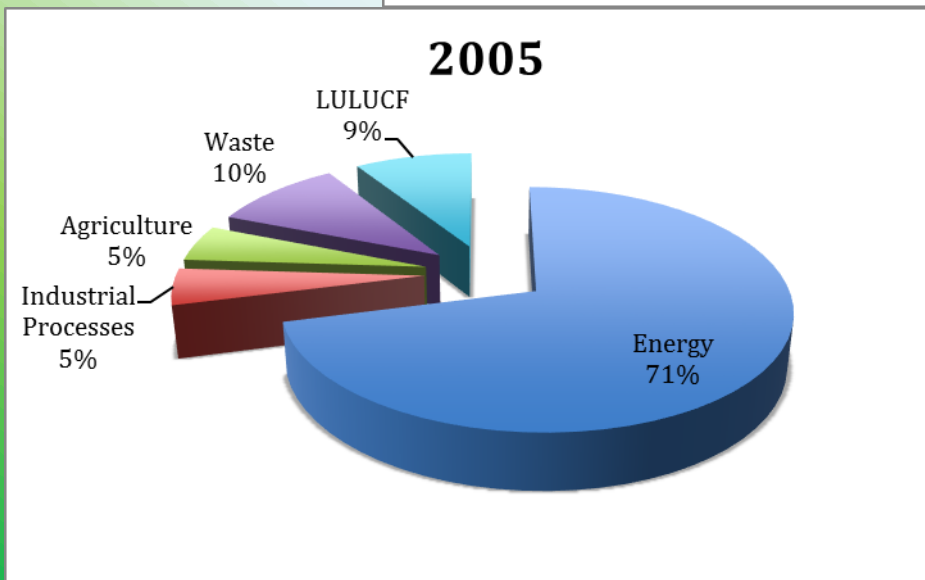
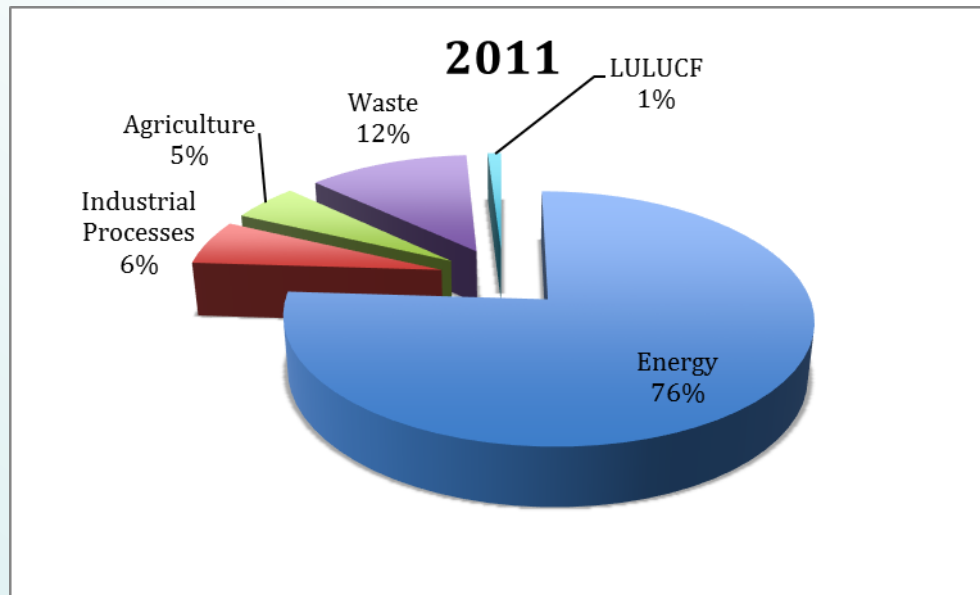


Figure 2.4: Percentage Emissions according to GHG in 2011, 2005 and 2000

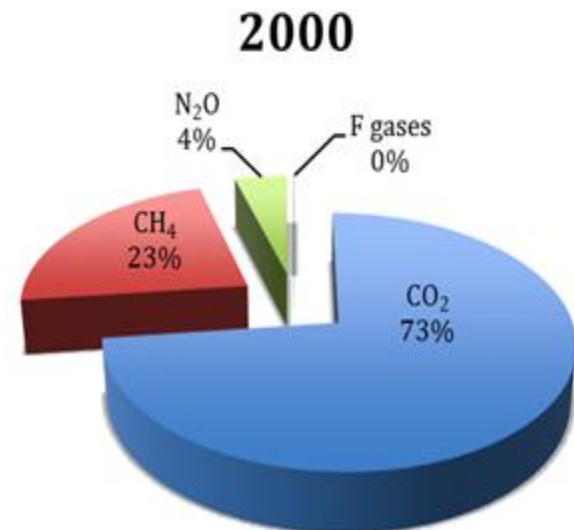
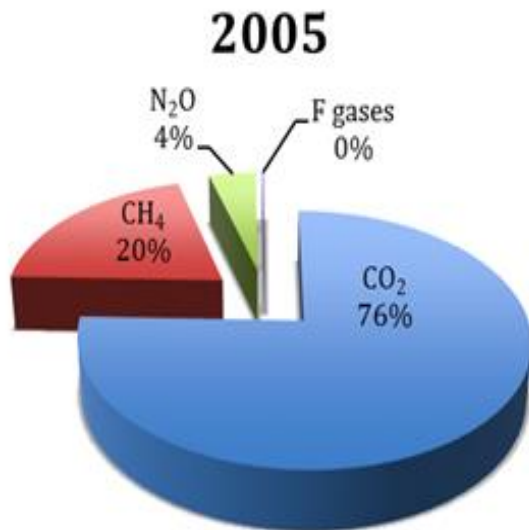
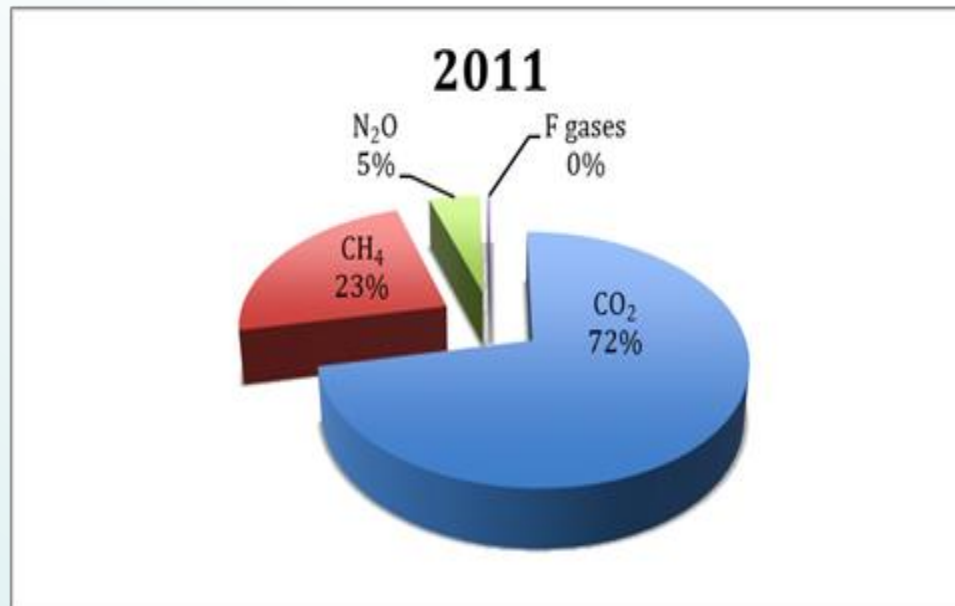


Table 2.5: Key Source Analysis of GHG Emissions for 2011, with LULUCF

Sector	Key sources	Gas	Current Year Estimate (Gg CO ₂ Eq.)	Level Assessment (%)	Cumulative
Energy	Energy Industries: Public Electricity	CO ₂	87,885.41	30.28%	30.28%
Energy	Transport: Road Transportation	CO ₂	41,601.95	14.33%	44.61%
Waste	Solid Waste Disposal Sites	CH ₄	31,127.82	10.73%	55.34%
Energy	Fugitive Emissions from Oil and Gas Operations	CH ₄	29,536.66	10.18%	65.52%
Energy	Manufacturing Industries and Construction	CO ₂	23,003.97	7.93%	73.45%
Energy	Energy Industries: Manufacture of Solid Fuels & other Energy Industries (Natural Gas Transformation)	CO ₂	22,920.48	7.90%	81.35%

Table 2.5: Key Source Analysis of GHG Emissions for 2011, with LULUCF (con't)

Sector	Key sources	Gas	Current Year Estimate (Gg CO2 Eq.)	Level Assessment (%)	Cumulative
Agriculture	Agricultural Soils	N ₂ O	10,948.33	3.77%	85.12%
Industrial Processes	Mineral Products: Cement Production	CO ₂	7,766.20	2.68%	87.80%
Industrial Processes	Limestone and Dolomite Use	CO ₂	5,152.17	1.78%	89.58%
Waste	Industrial Wastewater: Palm Oil Mills	CH ₄	2,960.14	1.02%	90.60%
Energy	Other Sectors: Commercial	CO ₂	2,933.97	1.01%	91.61%
Energy	Energy Industries: Petroleum Refining	CO ₂	2,761.16	0.95%	92.56%
Energy	Other Sectors: Agriculture, Forestry and Fishery	CO ₂	2,732.81	0.94%	93.50%
Industrial Processes	Metal Industry: Iron and Steel Industry	CO ₂	2,565.33	0.88%	94.38%
LULUCF	Forest Land Converted to Other Land Use	CO ₂	2,489.67	0.86%	95.24%

Figure 2.8: Time Series Emissions between 1990 to 2011 for Energy Sector

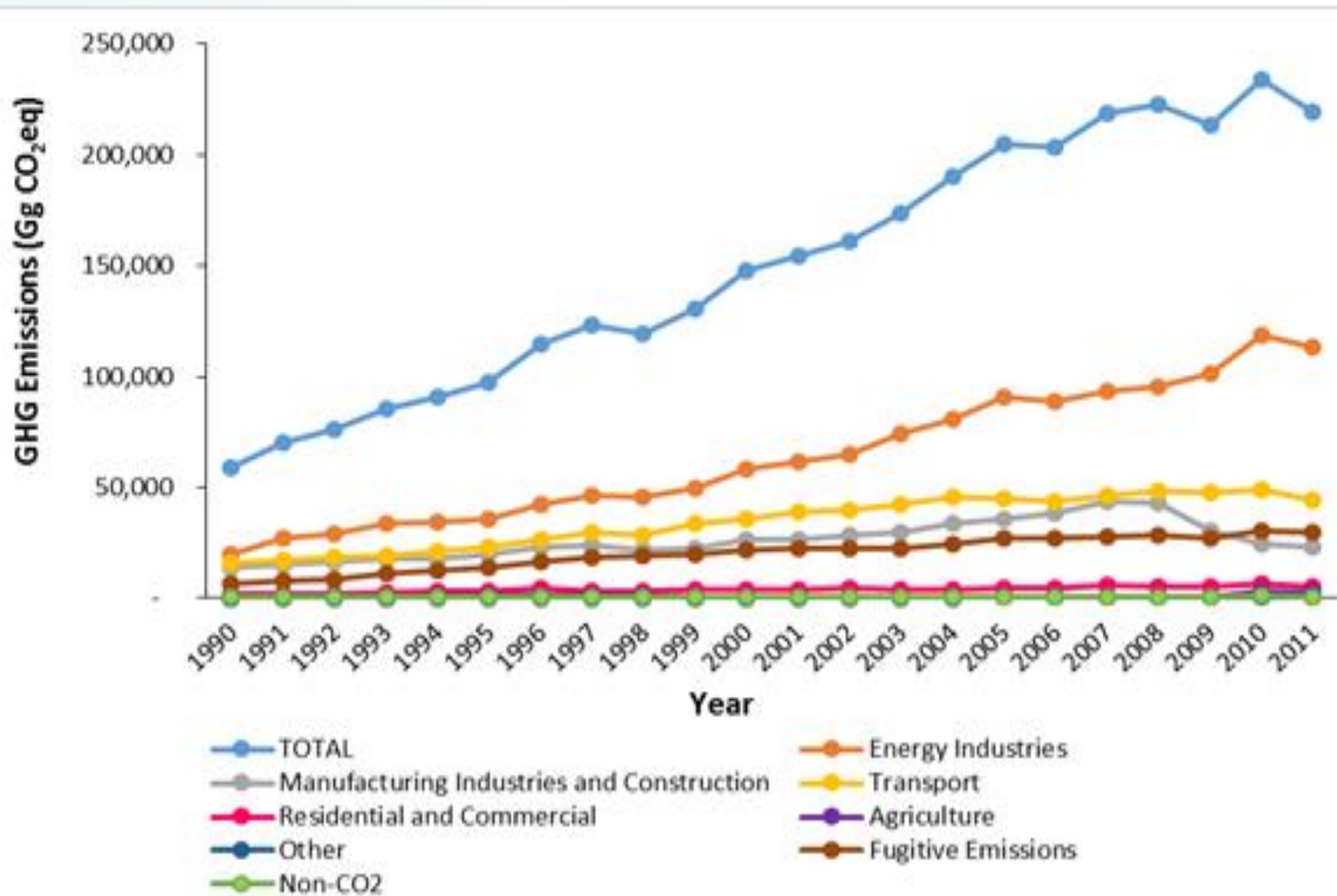


Figure 2.9: Time Series Emissions between 2000 and 2011 for Industrial Processor Sector

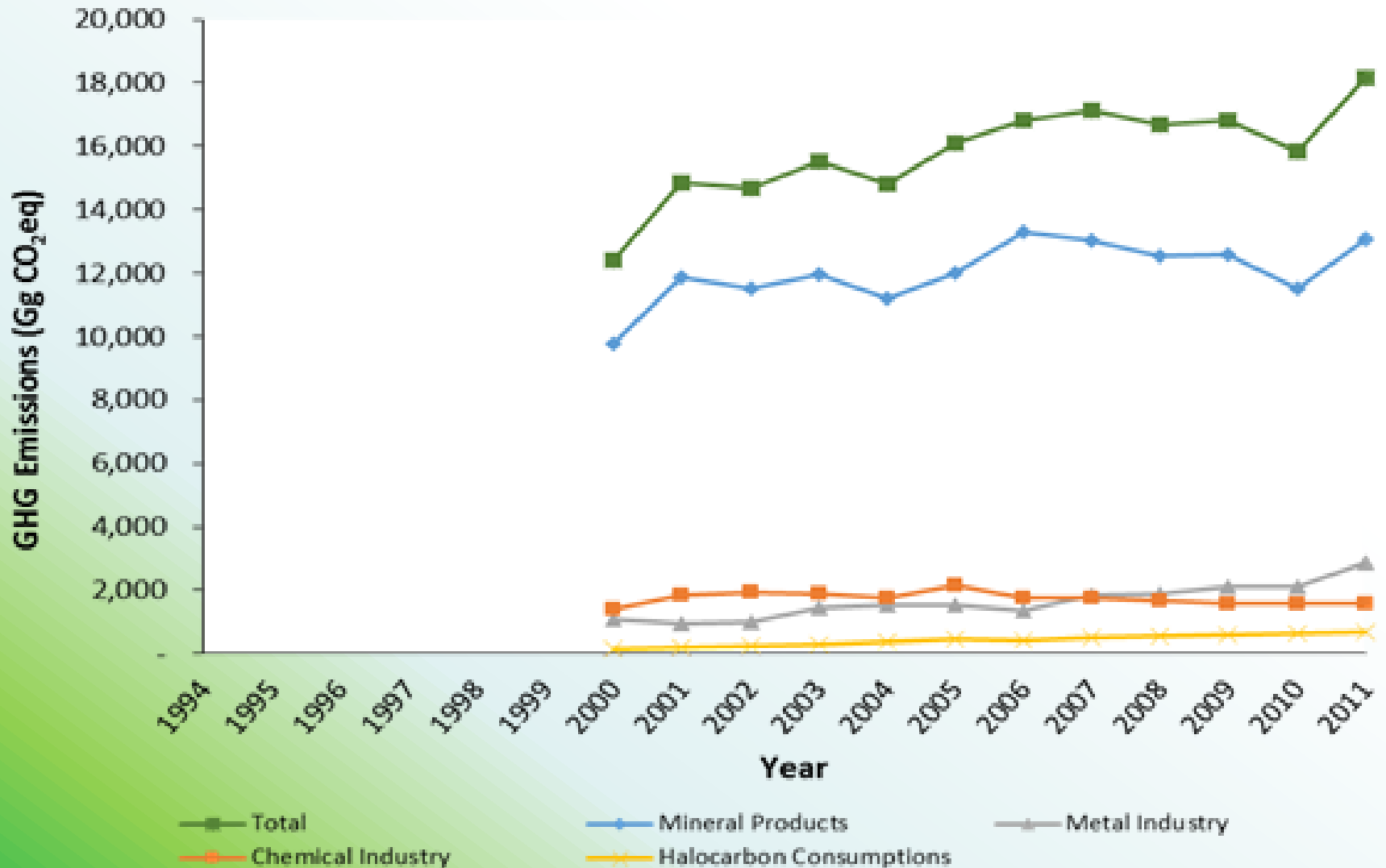


Figure 2.10: Time Series Emissions between 1990 and 2011 for LULUCF Sector

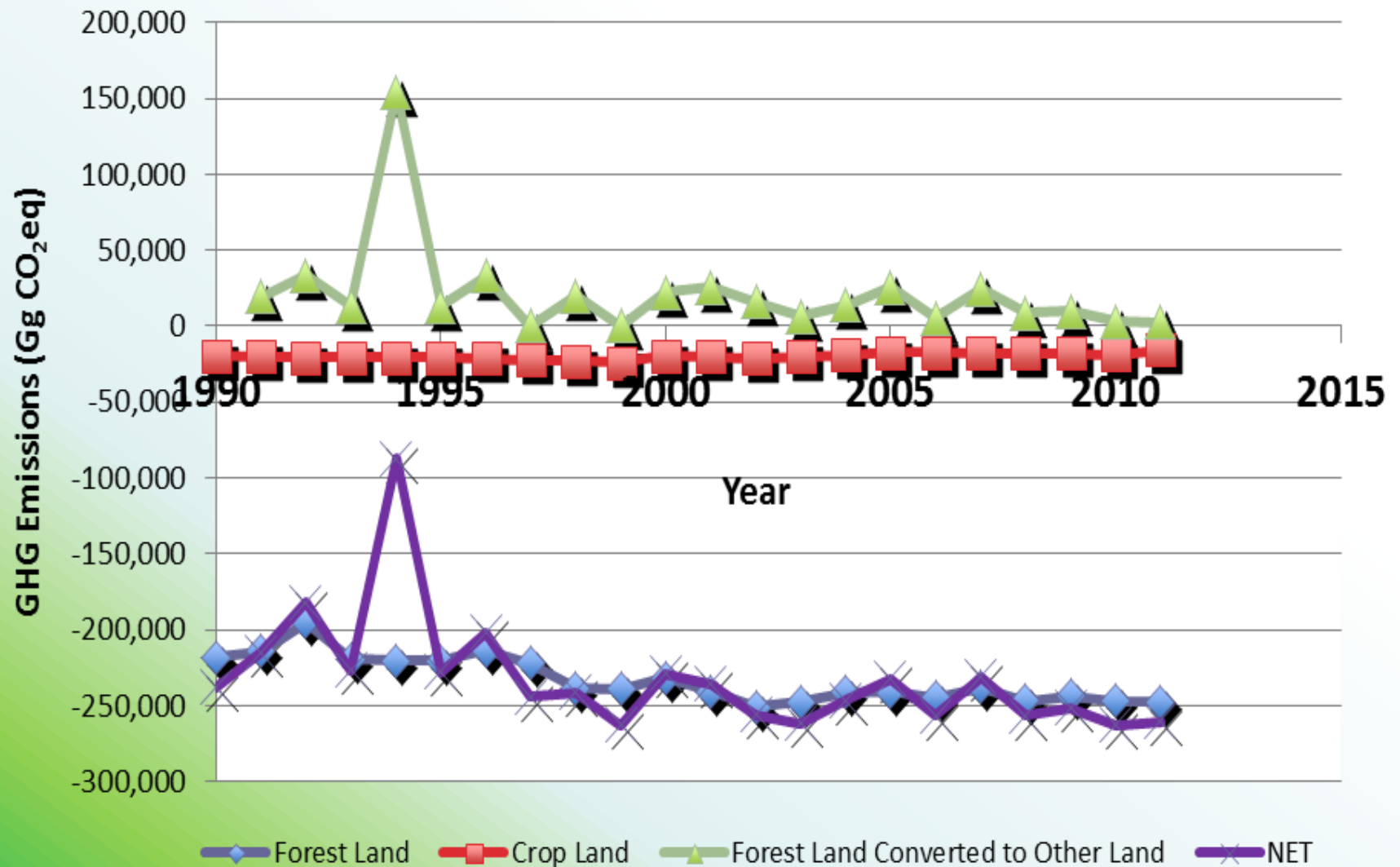


Figure 2.11: Time Series Emissions between 1990 and 2011 for Agriculture Sector

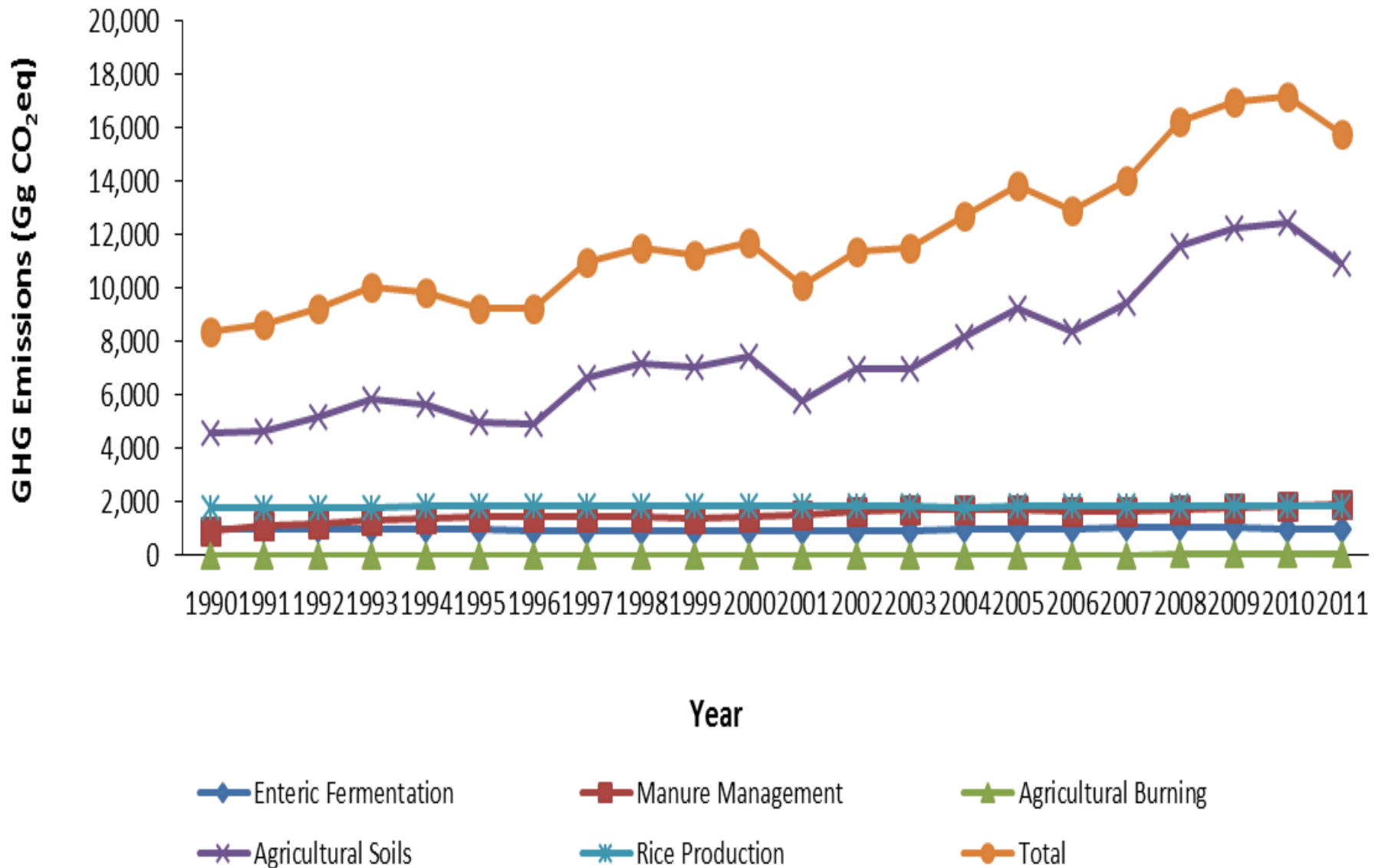


Figure 2.12: Time Series Emissions between 1991-2011 for Waste Sector

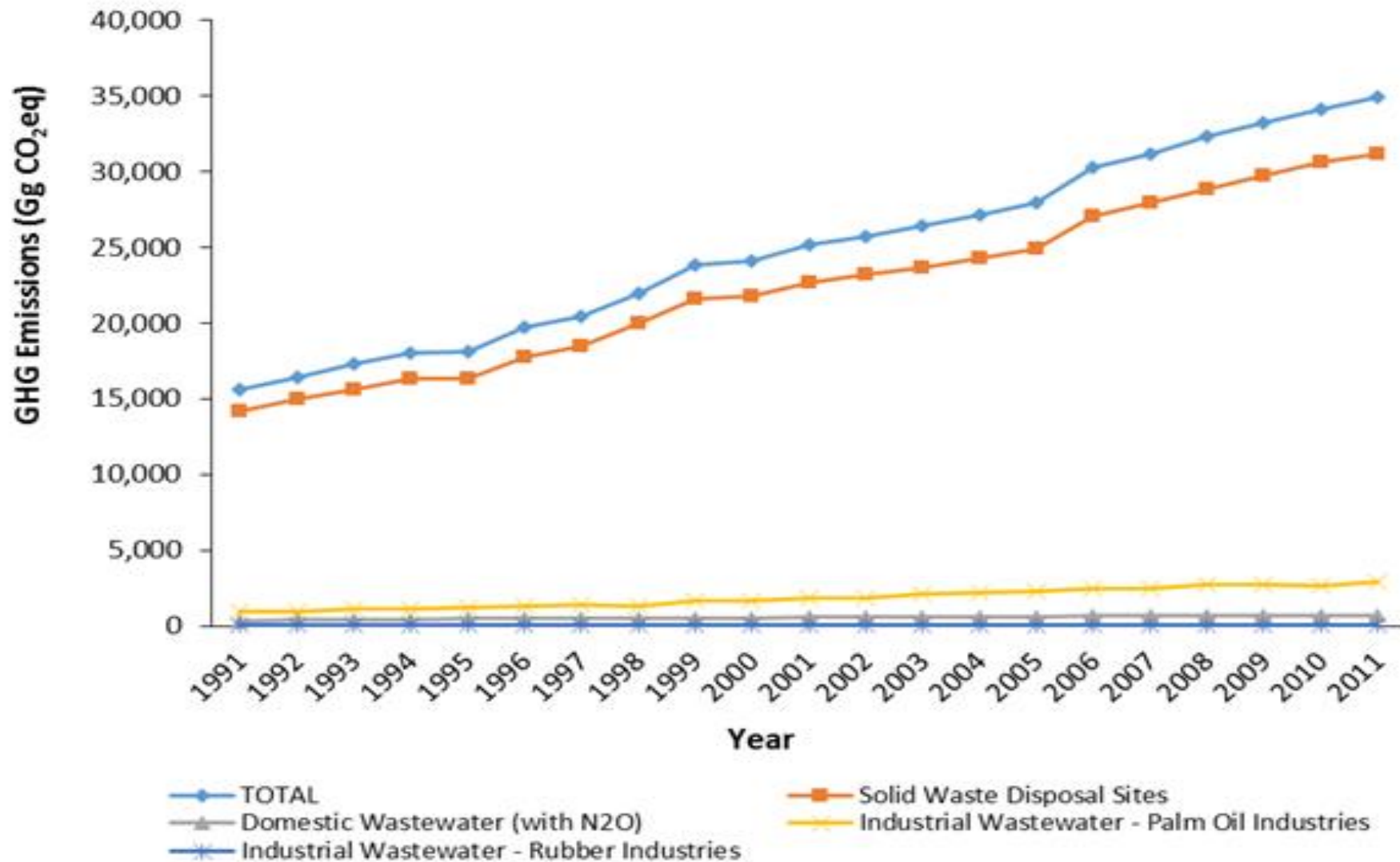


Table 2.7: GHG Emission Indices for Malaysia

	Unit	2000	2005	2011	% increase between 2005 and 2011
Population	Million	23.3	26.1	29.1	11.49%
GDP at constant 2005 prices	billion RM	431.234	543.578	711.760	30.94%
Approach 1: Without LULUCF					
CO ₂ eq emissions	mil tonne	195.703	262.996	287.740	9.41%
CO ₂ eq emissions per capita	tonne/capita	8.399	10.076	9.888	-1.87%
CO ₂ eq emissions per GDP	tonne/ thousand RM	0.4538	0.4838	0.4043	-16.43%

Table 2.7: GHG Emission Indices for Malaysia Con't 1)

	Unit	2000	2005	2011	% increase between 2005 and 2011
Population	Million	23.3	26.1	29.1	11.49%
GDP at constant 2005 prices	billion RM	431.234	543.578	711.760	30.94%
Approach 2: With LULUCF Emissions Only					
CO ₂ eq emissions	mil tonne	218.063	288.663	290.230	0.54%
CO ₂ eq emissions per capita	tonne/capita	9.360	11.060	9.974	-9.82%
CO ₂ eq emissions per GDP	tonne/ thousand RM	0.5057	0.5310	0.4078	-23.20%

Table 2.7: GHG Emission Indices for Malaysia (Con't 2)

	Unit	2000	2005	2011	% increase between 2005 and 2011
Population	Million	23.3	26.1	29.1	11.49%
GDP at constant 2005 prices	billion RM	431.234	543.578	711.760	30.94%
Approach 3: With LULUCF (emissions and removals)					
CO ₂ eq emissions	mil tonne	-32.864	30.869	27.284	-11.62%
CO ₂ eq emissions per capita	tonne/capita	-1.410	1.183	0.938	-20.71%
CO ₂ eq emissions per GDP	tonne/ thousand RM	-0.0762	0.0568	0.0383	-32.57%

GHG Emission Reduction Target under the Paris Agreement

Malaysia GHG Emission Reduction Targets

- **INDC 2015:** Malaysia intends to reduce its greenhouse gas (GHG) emissions intensity of GDP by **45% by 2030** relative to the emissions intensity of GDP in 2005. This consist of **35% on an unconditional basis** and a further **10%** is **condition** upon receipt of climate finance, technology transfer and capacity building from developed countries.
- **COP21 2015:** Malaysia reaffirm its commitment to maintain at least 50% level of forest and tree cover.

GHG EMISSIONS THROUGH LINEAR TREND ANALYSIS

GHG Emissions Intensity of GDP through 2030 – Linear Trend GHG Emissions & 6 % GDP Growth Rate

	2005	2010	2015	2020	2025	2030
Energy	205.100	233.736	275.912	319.021	362.052	404.960
Industrial Processes	16.115	15.964	19.061	20.765	22.470	24.174
Agriculture	13.845	17.214	17.697	19.682	21.667	23.652
Waste	27.934	34.084	38.815	43.768	48.720	53.673
LULUCF Emissions	25.666	3.239	20,000	20,000	20,000	20,000
Total	288.663	304.237	371.486	423.237	474.910	526.461
GDP (2005 prices) 6% Growth Rate	548.6	676.7	877.19	1,187.27	1,588.3	2,126.21
GHG Intensity	0.53	0.45	0.42	0.36	0.30	0.25
Percent Reduction		-14.5	-19.5	-32.2	-43.25	-52.9

SENSITIVITY OF GDP EMISSIONS INTENSITY REDUCTION TO GDP GROWTH RATES

GDP Scenarios at 2005 Constant Price

GDP Growth Rate	6%	5.5%	5%	5% first half, 4.5% second half	4.5%	4%
2005	548.6	548.6	548.6	548.6	548.6	548.6
2010	676.7	676.7	676.7	676.7	676.7	676.7
2015	887.19	878.84	870.53	870.53	862.26	854.6
2020	1187.27	1148.61	1111.05	1111.05	1074.54	1039.06
2025	1588.83	1501.19	1418.01	1384.57	1339.07	1264.17
2030	2126.21	1961.97	1809.08	1725.42	1668.72	1538.06

Sensitivity of GHG Emission Intensity Reduction to GDP Growth Rate

	2005 (actual)	2010 (actual)	2015	2020	2025	2030
6%	-	-14.5%	-20.4%	-32.2%	-43.2%	-52.9%
5.5%	-	-14.5%	-19.7%	-30.0%	-39.9%	-49.0%
5%	-	-14.5%	-18.9%	-27.6%	-36.4%	-44.7%
5% first half, 4.5% second half	-	-14.5%	-18.9%	-27.6%	-34.8%	-42.0%
4.5%	-	-14.5%	-18.1%	-25.1%	-32.6%	-40.0%
4 %	-	-14.5%	-17.3%	-22.5%	-28.6%	-34.9%

GHG Reduction required to achieve 45 % GHG Intensity Reduction with 4 % GDP Growth Rate

2005 GHG Intensity	0.5261
2030 GDP at 4 % Growth Rate	RM 1,536.06 billion
GHG Emissions with 45%	444.46 Mt CO ₂ eq
GHG Reduction required	Approx 85 Mt CO ₂ eq

GHG EMISSIONS PER CAPITA UNDER DIFFERENT SCENARIOS

GHG Emissions per Capita under different Scenarios (tons CO₂eq/per capita)

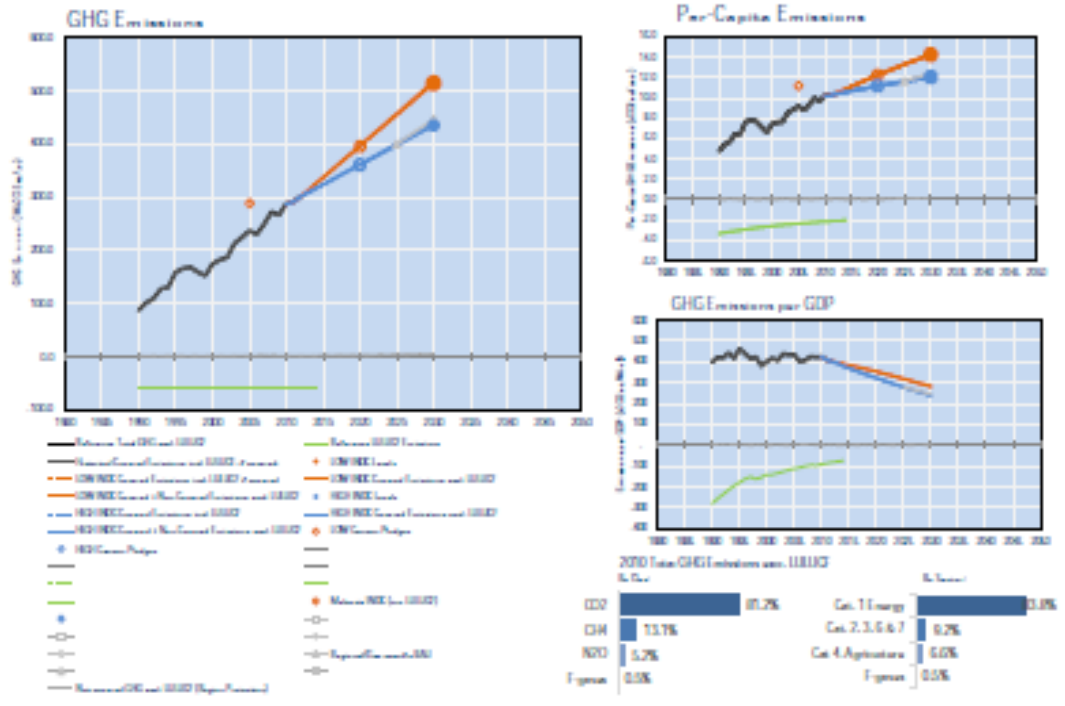
	2005	2010	2015	2020	2025	2030
Roadmap BAU	10.7	11.4	12.3	13.0	14.9	16.6
Linear GHG Emission Trend	11.1	10.06	12.2	13.1	13.9	14.6
Capping GHG Emissions at 444 Mt CO ₂ eq in 2030 with 4% Growth Rate						12.3
Roadmap AMB	10.7	10.3	10.2	10.1	10.8	11.3

Malaysia

Per-Capita Emissions in 2010 (rel. 2010 level) **+30%**

Commitment	INDC 2025	INDC 2030	2010 (actual)	2025 (target)	2030 (target)
30% Intensity Target vs. 2005			0.6% (20)	0.8% (25)	0.9% (23)
45% Intensity Target vs. 2005			10.2% (25)	12.5% (22)	13.3% (21)

INDC: Reduction of GHG emissions intensity per GDP compared 2005 by 30% voluntarily and also 45%, i.e. 45% total, voluntarily. (GWP 100)



Australian-German Climate & Energy College: INDC Factsheets (May 2015)

Malaysia (AR4 GWP)

	2030	
	low	high
Total GHG Emission exc LULUCF (Mt CO2eq)	519	440

GHG Emissions	1990	2000	2005	2010	2020	2025	2030
INDC 2025 - GWP 100							
INDC 2030 - GWP 100							
Actual 2010	81	19	22	38	38	61	108
Actual 2005	81	19	22	38	38	61	108
Actual 2000	30	70	110	150	190	230	270

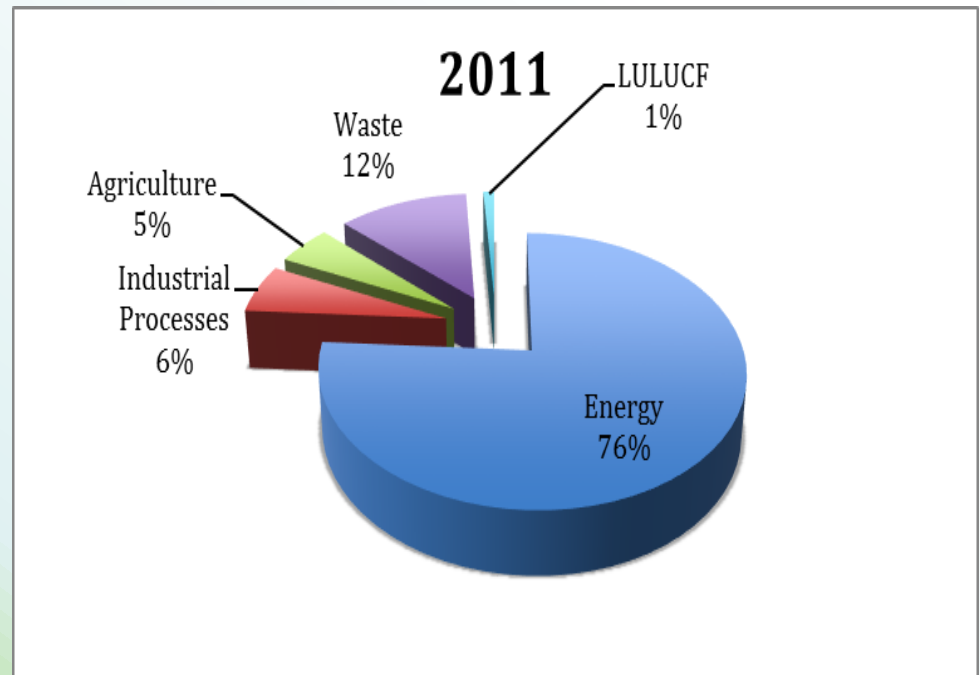
Relative GHG Emissions	1990	2000	2005	2010	2020	2025	2030
Actual 1990	100%	100%	100%	100%	100%	100%	100%
Actual 2000	100%	100%	100%	100%	100%	100%	100%
Actual 2005	100%	100%	100%	100%	100%	100%	100%
Actual 2010	100%	100%	100%	100%	100%	100%	100%

Per-Capita Emissions	1990	2000	2005	2010	2020	2025	2030
Actual 1990	100%	100%	100%	100%	100%	100%	100%
Actual 2000	100%	100%	100%	100%	100%	100%	100%
Actual 2005	100%	100%	100%	100%	100%	100%	100%
Actual 2010	100%	100%	100%	100%	100%	100%	100%

GHG emission	14.4	12.2
Per capita (tons CO2eq)		

Key Messages

- (i) To achieve full 45 % GHG Intensity Reduction by 2030: Reduce emissions by 85 Mt CO₂eq per year by 2030
- (ii) Cap Emissions per capita at 12.2 tons CO₂eq per capita for 2030
- (iii) Sectoral Reduction proportional to 2011 emissions?



EMISSION REDUCTION PROGRAMMES

Implementing the Paris Agreement NDC

Sector	Mitigation Action
Energy	Renewable Energy development <ul style="list-style-type: none"><li data-bbox="556 525 1360 576">▪ Feed-in Tariff (FiT) mechanism<li data-bbox="556 616 1901 731">▪ non- FiT regulated public and private licensees and other mechanisms (Off-grid biomass & biogas, hydropower and Utility-scale Solar PV)
	Enhancing industrial energy efficiency
	Promotion of efficient electricity consumption in Government and private sector buildings
	Implementation of green building rating scheme
	Development and application of green technology

Implementing the Paris Agreement NDC

Sector	Mitigation Action
Energy	Use of palm-based biodiesel for transport sector
	Development and usage of energy-efficient vehicles (EEVs)
	Use of compressed natural gas (CNG) in motor vehicles
	Rail-based & road based public transport
LULUCF	Emissions reduction through sustainable management of forest
	<ul style="list-style-type: none">- Gazettement under CFS and HoB- Other gazettement
Waste	3R Programme & Waste paper recycling
	Biogas capture from palm oil mill effluent (POME) treatment
Agriculture	Promoting good agriculture practices

Implementing the NDC

Main challenges with implementing the INDC

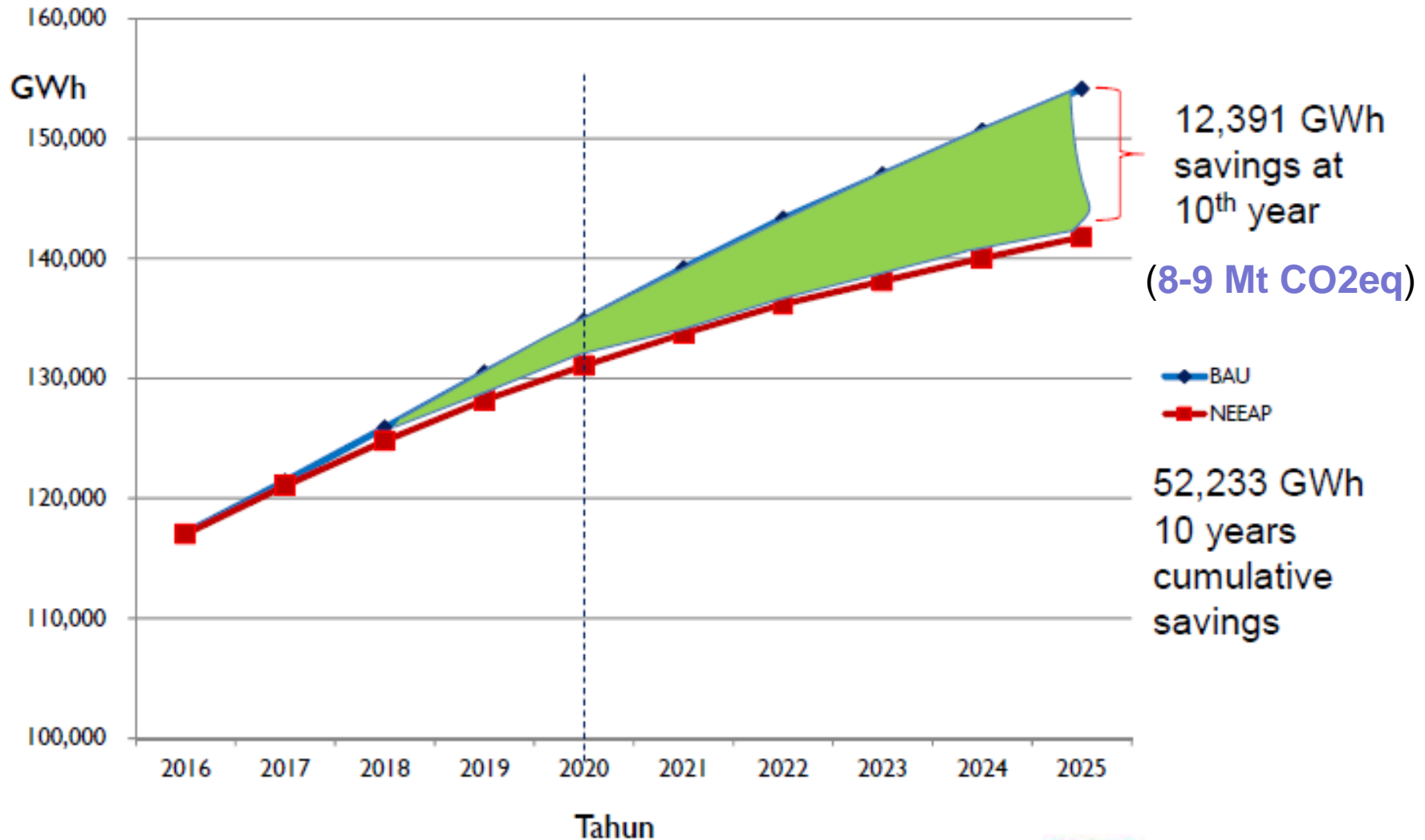
- Early implementation is essential
- Translating the NDC into sectoral roadmaps and policies
- Mainstreaming NDC implementation across government
- Maintaining a sense of collective action
- Competitiveness concerns, distributional issues, trade-offs and synergies

Malaysia's Mitigation Actions (BUR)

Sector	Mitigation Action	Emission Reduction Achieved in 2013 (kt CO ₂ eq)	Potential Emission Reduction in 2020 (kt CO ₂ eq)
Energy	RE implementation through Feed-in Tariff mechanism	252.78	5,458.09
	RE electricity generation by non Feed-in Tariff regulated public and private licensees and other mechanisms	948.77	2,179.29
	Use of palm-based biodiesel in blended petroleum diesel	719.74	1,802.49
	Application of green technology	94.81	1,426.35
	Implementation of green building rating scheme	60.40	858.40
	Efficient electricity consumption in all Federal Government ministry buildings (baseline established in 2013)	-	98.21
	Reducing emissions through development and usage of energy-efficient vehicles (EEVs)	40.96	199.74
	Use of compressed natural gas (CNG) in motor vehicles	154.62	217.57
	Rail-based public transport	214.93	977.51
LULUCF	Sustainable forest management	13,797.37	13,800.00
Waste	Waste paper recycling	1,993.47	2,159.45
	Biogas capture from palm oil mill effluent (POME) treatment	300.95	3,001.89
Total		18,578.80	32,178.99

KeTTHA's Energy Efficiency Programme

ENERGY DEMAND : BAU vs NEEAP

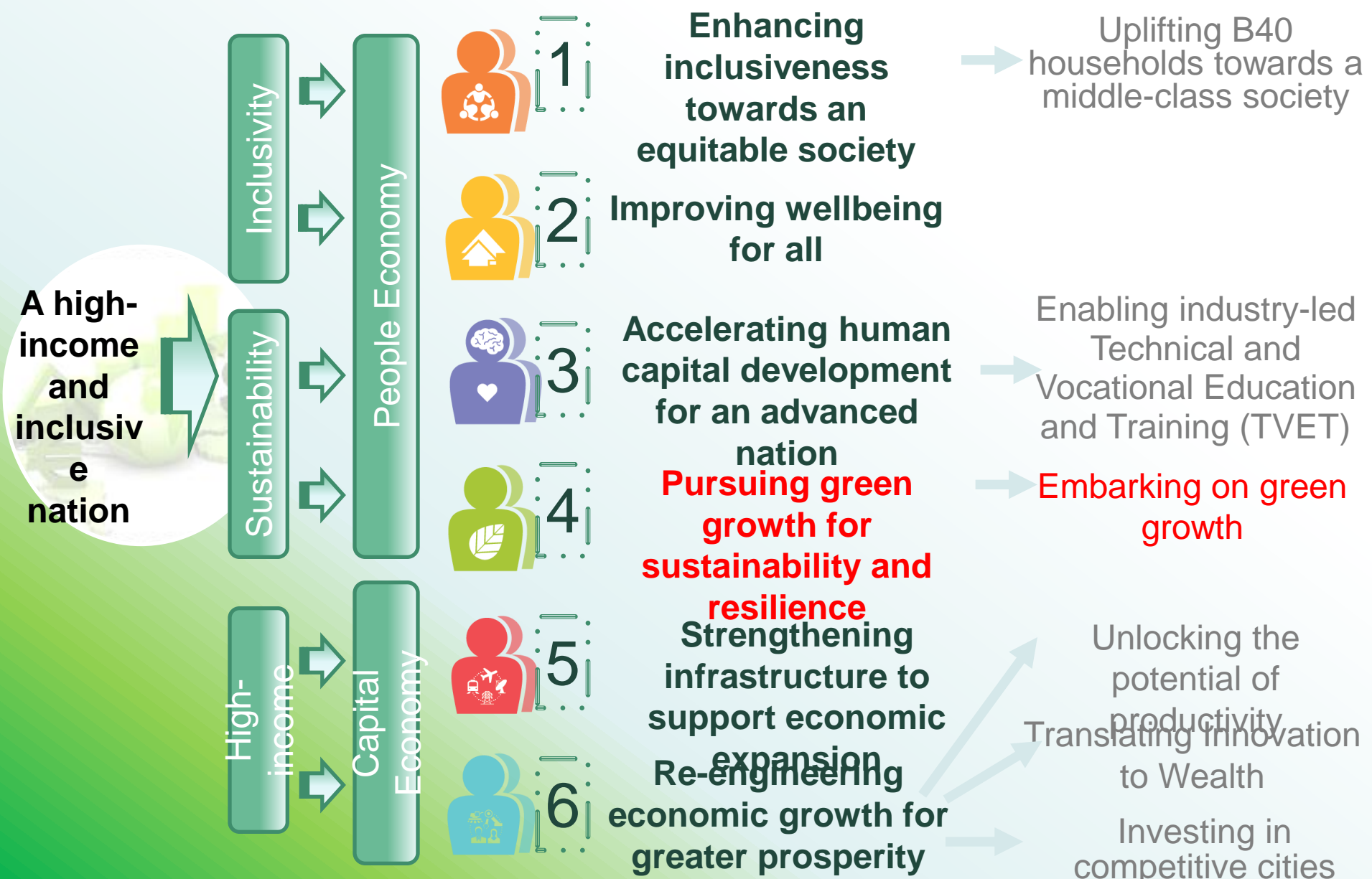


Aspiration

New Economic Model

11th Malaysia Plan Strategic Thrust

11th Game Changer



A high-income and inclusive nation

Inclusivity

Sustainability

High-income

People Economy

Capital Economy



1



2



3



4



5



6

Enhancing inclusiveness towards an equitable society

Improving wellbeing for all

Accelerating human capital development for an advanced nation

Pursuing green growth for sustainability and resilience

Strengthening infrastructure to support economic expansion

Re-engineering economic growth for greater prosperity

Uplifting B40 households towards a middle-class society

Enabling industry-led Technical and Vocational Education and Training (TVET)

Embarking on green growth

Unlocking the potential of productivity

Translating Innovation to Wealth

Investing in competitive cities

Concluding Remarks

- To ensure full 45% GHG Emission Intensity Reduction by 2030,
 - GHG Emissions should not be more than 444 MT CO₂eq
 - Per Capita Emission should not be more than 12.2 tons/capita
- To achieve this, Emission Reduction Target by Sectors need to be agreed upon
- Green growth incorporating GHG emission reduction need to be a development focus
- Participation by the public and private sectors are necessary

THANK YOU